

Forward Looking Statements and GAAP Disclaimer

These slides contain (and the accompanying oral discussion will contain) forward-looking statements, which are generally identifiable by use of the words "believes," "expects," "intends," "anticipates," "plans to," "seeks," "should," "estimates," "projects," "may," "likely" or similar expressions. Such statements may include, but are not limited to, statements about future financial and operating results, the Company's plans, objectives, expectations and intentions and other statements that are not historical facts. Forward-looking statements are neither historical facts nor assurances of future performance. Such statements are based upon the beliefs and expectations of Clean Harbors' management as of this date only and are subject to certain risks and uncertainties that could cause actual results to differ materially, including, without limitation, the risks and uncertainties surrounding the proposed Clean Harbors and HydroChemPSC ("HPC") transaction, and those items identified as "Risk Factors," disclosed in our periodic filings with the Securities and Exchange Commission, including our Annual Report on Form 10-K filed on February 24, 2021. Therefore, readers are cautioned not to place undue reliance on these forward-looking statements, which reflect management's opinions only as of the date hereof. Our actual results and financial condition may differ materially from those indicated in the forward-looking statements. Clean Harbors undertakes no obligation to revise or publicly release the results of any revision to these forward-looking statements other than through its filings with the SEC, which may be viewed in the "Investors" section of the Clean Harbors website.

Statement Regarding use of Non-GAAP Measures:

Adjusted EBITDA, adjusted free cash flow, adjusted net income and adjusted earnings per share, as presented in these slides, are non-GAAP financial measures and should not be considered alternatives to other measurements under generally accepted accounting principles (GAAP), but viewed only as a supplement to those measurements. These non-GAAP measures are not calculated identically by all companies. Therefore, our measurements of Adjusted EBITDA, adjusted free cash flow, adjusted net income (loss) and adjusted earnings (loss) per share are clearly defined and may not be comparable to similarly titled measures reported by other companies. We believe that Adjusted EBITDA provides additional useful information to investors since our loan covenants are based upon levels of Adjusted EBITDA achieved and the fact that management routinely evaluates the performance of its businesses based upon levels of Adjusted EBITDA. We believe adjusted free cash flow provides useful information to investors about our ability to generate cash. We believe adjusted net income (loss) and adjusted earnings (loss) per share provide useful information about our performance excluding non-recurring or extraordinary items.

Adjusted EBITDA consists of net income (loss) plus accretion of environmental liabilities, stock-based compensation, depreciation and amortization, net interest expense, loss on early extinguishment of debt, provision for income taxes and excludes other gains, losses and non-cash charges not deemed representative of fundamental segment results and other (income) expense, net. Adjusted free cash flow consists of net cash from operating activities excluding cash impacts of items derived from non-operating activities, such as taxes paid in connection with divestitures, less additions to property, plant and equipment plus proceeds from sale of fixed assets. All amounts in USD unless otherwise noted.

For a reconciliation of Adjusted EBITDA and adjusted net income to net income, a reconciliation of adjusted earnings per share to net income per share and a reconciliation of net cash from operating activities to adjusted free cash flow, please refer to the appendix of this presentation.

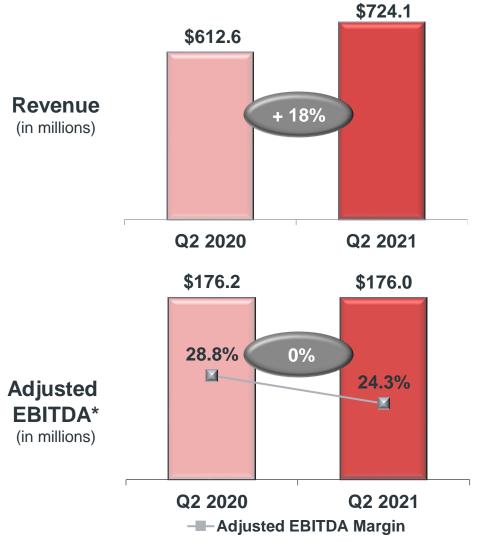


Summary of Q2 Results

- Revenue of \$926.5M, a 30% increase YoY; up 15% sequentially from Q1
- Net income of \$67.1 million or EPS of \$1.22 and Adjusted EPS of \$1.19
- Adjusted EBITDA* increased 36% to \$187.8M, including \$5.2M from government pandemic relief programs; Adjusted EBITDA margin climbed 80 bps to 20.3%
- Adjusted free cash flow was \$114.6 million compared with \$98.1 million in Q2'20
- Environmental Services segment benefited from continued high-value waste streams and service business recovery, supported by productivity gains and cost measures
- Safety-Kleen Sustainability Solutions segment grew revenue and profitability substantially due to wider re-refining spread driven by market conditions and YoY increases in volume
- Corporate segment increased YoY due to higher incentive comp, insurance and other areas such as professional fees and investments in information technology and cybersecurity

^{*} For a reconciliation of non-GAAP measures to its nearest GAAP equivalent, please refer to the appendix in this presentation.

Environmental Services



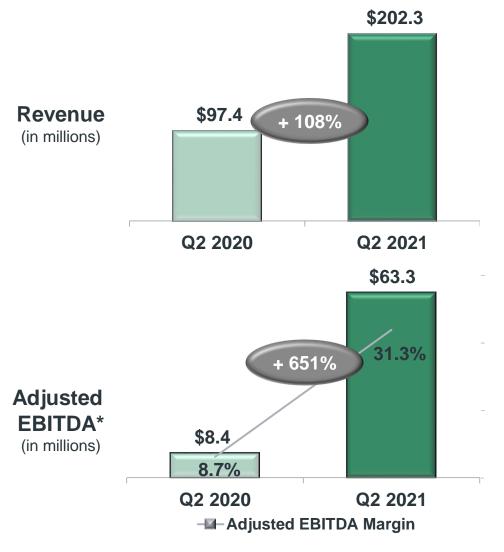
Q2 Performance

- Revenue up YoY primarily due to growth in disposal volumes and strong Industrial Services activity. Favorable comparison to Q2'20 when pandemic lockdowns impacted overall economy
- Adjusted EBITDA was flat based on high level of government assistance and COVID decontamination work a year ago, partly offset by higher revenue, pricing, cost savings and mix of waste
- Incinerator utilization was 87% vs. 87% a year ago and 80% in Q1, reflecting strong waste volumes, particularly high-value streams.
 Average price up 5% from Q2'20
- Landfill tonnage up 13% YoY as project volumes began to recover, while average price per ton up 10%
- \$11M from decontamination response work vs. \$50M a year ago;
 completed more than 18,000 responses since inception
- Performed 240K parts washer services up from 215K a year ago, and 235K in Q1; most SK core offerings trending up sequentially



^{*} For a reconciliation of Adjusted EBITDA to net income, please refer to the appendix in this presentation.

Safety-Kleen Sustainability Solutions



Q2 Performance

- Revenue increased YoY due substantially higher pricing, more volumes and normal production levels vs prior year where we experienced pandemic-related slowdowns and shutdowns; revenue up 32% from Q1 due to recovery in demand and higher pricing
- Higher Adjusted EBITDA and margin reflect widening of rerefining spread due to supply-driven increases in base oil pricing, supported by productivity and cost initiatives
- Gathered 57 million gallons of waste oil, compared with 43 million a year ago and 47 million in Q1; average charge-for-oil down considerably from a year ago as volumes increased, and base oil prices have doubled
- Reflecting the base oil market opportunities, blended products accounted for 21% of volume compared with 29% a year ago and 23% in Q1; direct volume was 6% in the quarter, compared with 10% a year ago and 7% in Q1



^{*} For a reconciliation of Adjusted EBITDA to net income, please refer to the appendix in this presentation.

HydroChemPSC – Transaction Overview

- Valued at \$1.25 billion in all-cash transaction
- Plan to fund through combination of existing cash and newly issued debt
- HPC forecasting \$744M of revenue and \$115M of Adjusted EBITDA in 2021
- Expect to achieve \$40M+ of synergies after first full year of operation
- Paying 8.1X on a post-synergized basis
- 240+ service locations, 5,000+ employees, 5,600+ vehicles and 1,000+ customers
- Anticipating close in 2021
- Expect this transaction to drive considerable value to shareholders, customers and employees



HydroChemPSC – Key Strategic Benefits

- Gain significant size, scale and capabilities in IS and FS businesses
- Increase focus on higher margin Industrial Services (IS) offerings
- Expand Field Services (FS) business with strength in utility vertical
- Leverage material synergy and efficiency opportunities across multiple areas
- Improve IS safety profile through more automation and technology
- Acquire a talented and experienced leadership team
- Generate significant cross-selling through waste disposal and ER

Incineration Network Expansion – Kimball, NE

- Plan to add 70,000-ton state-of-the-art incinerator to Kimball facility
- Kiln modeled after our El Dorado plant and will meet/exceed all state and federal emissions control standards
- Permitting process has begun on \$180 million project
- Excellent relationship with local community; 100 additional permanent jobs expected
- Target is to have new plant operational in late 2024 and accepting hazardous waste in the first half of 2025
- Market dynamics will support new capacity

Incineration Network Expansion – Kimball, NE



Capital Allocation Strategy – Driven by ROIC



- Invest capex to drive growth
- Evaluate acquisition and divestiture opportunities
- Execute authorized buyback plan
- Assess current debt structure



Q2 Income Statement

(in millions, except percentages and per share data)

Revenues

Cost of revenues

Gross profit

Gross margin %

Selling, general and administrative expenses

SG&A %

Depreciation and amortization

Income from operations

Adjusted EBITDA*

Adjusted EBITDA* margin %

Net income

Diluted earnings per share

Adjusted earnings per share*

Q2 2021	<u>Q2 2020</u>
\$926.5	\$710.0
\$617.9	\$470.7
\$308.6	\$239.3
33.3%	33.7%
\$124.1	\$103.8
13.4%	14.6%
\$71.6	\$72.5
\$110.0	\$60.2
\$187.8	\$138.3
20.3%	19.5%
\$67.1	\$29.0
\$1.22	\$0.52
\$1.19	\$0.52

^{*} Please refer to the appendix in this presentation for a reconciliation to the nearest GAAP equivalent.

CleanHarbors 40 YEARS

Balance Sheet Highlights

(in millions)

Cash and short-term marketable securities

Accounts payable

Billed and unbilled receivables

Current and long-term debt

Environmental liabilities

6/30/21	<u>3/31/21</u>	12/31/20
\$666.3	\$570.7	\$571.0
\$249.2	\$213.4	\$195.9
\$718.8	\$675.4	\$667.2
\$1,555	\$1,556	\$1,557
\$205.9	\$205.4	\$202.7

Cash Flow Highlights

(in millions)

Cash from operations

Capital expenditures, net of disposals

Adjusted free cash flow*

Share repurchases

^{*} Please refer to the appendix in this presentation for a reconciliation to the nearest GAAP equivalent.



Guidance (as of August 4, 2021)

Full-Year 2021							
(in millions)	Range						
Net Income	\$159 to \$193						
Adjusted EBITDA*	\$620 to \$650						
Net Cash from Operating Activities	\$475 to \$525						
Adjusted Free Cash Flow*	\$285 to \$315						

^{*} Please refer to the appendix in this presentation for a reconciliation of Adjusted EBITDA and Adjusted Free Cash Flow to the nearest GAAP equivalent.





Non-GAAP Results Reconciliation

(in thousands, except percentages)		For the Three	ns Ended	For the Six Months Ended					
	Ju	ne 30, 2021	Ju	June 30, 2020 June 30, 2021			Ju	June 30, 2020	
Net income	\$	67,075	\$	29,023	\$	88,811	\$	40,595	
Accretion of environmental liabilities		2,873		2,766		5,826		5,327	
Stock-based compensation		3,305		2,786		6,785		6,077	
Depreciation and amortization		71,592		72,494		143,755		147,027	
Other expense, net		1,480		500		2,708		2,865	
Loss on sale of businesses				184				3,258	
Interest expense, net		18,051		18,654		35,969		37,441	
Provision for income taxes		23,395		11,859		33,368		21,557	
Adjusted EBITDA	\$	187,771	\$	138,266	\$	317,222	\$	264,147	
Adjusted EBITDA Margin		20.3 %		19.5 %		18.3 %		16.8 %	

Non-GAAP Results Reconciliation

(in thousands, except per share amounts)		For the Three	Months	Ended	For the Six Months Ended			
(an anound of the per share annound)	Jun	e 30, 2021	Jun	e 30, 2020	Jun	e 30, 2021	June 30, 2020	
Adjusted net income								
Net income	\$	67,075	\$	29,023	\$	88,811	\$	40,595
Loss on sale of businesses				184				3,258
Tax-related valuation allowances		(1,641)		(305)		7		626
Adjusted net income	\$	65,434	\$	28,902	\$	88,818	\$	44,479
Adjusted earnings per share								
Earnings per share	\$	1.22	\$	0.52	\$	1.62	\$	0.73
Loss on sale of businesses								0.06
Tax-related valuation allowances		(0.03)						0.01
Adjusted earnings per share	\$	1.19	\$	0.52	\$	1.62	\$	0.80

Non-GAAP Results Reconciliation

For the Three Months Ended				For the Six Months Ended			
June 30, 2021		June 30, 2020		June 30, 2021		June 30, 2020	
\$	162,432	\$	139,805	\$	265,432	\$	173,486
	(50,075)		(42,954)		(91,988)		(125,721)
			345				21,080
	2,275		951		3,479		3,101
\$	114,632	\$	98,147	\$	176,923	\$	71,946
	Jun	June 30, 2021 \$ 162,432 (50,075) 2,275	June 30, 2021 June 30, 2021 \$ \$ 162,432 \$ (50,075) 2,275	June 30, 2021 June 30, 2020 \$ 162,432 \$ 139,805 (50,075) (42,954) — 345 2,275 951	June 30, 2021 June 30, 2020 June 30, 2020 \$ 162,432 \$ 139,805 \$ (50,075) — 345 2,275 951	June 30, 2021 June 30, 2020 June 30, 2021 \$ 162,432 \$ 139,805 \$ 265,432 (50,075) (42,954) (91,988) — 345 — 2,275 951 3,479	June 30, 2021 June 30, 2020 June 30, 2021 June 30, 2021 \$ 162,432 \$ 139,805 \$ 265,432 \$ (50,075) \$ (50,075) (42,954) (91,988) \$ 345 2,275 951 3,479

Non-GAAP Guidance Reconciliation

(in millions)		e Year End lber 31, 20	O		
Projected GAAP net income	\$159	to	\$193		
Adjustments:					
Accretion of environmental liabilities	12	to	11		
Stock-based compensation	16	to	18		
Depreciation and amortization	290	to	280		
Other expense, net	3	to	3		
Interest expense, net	73	to	72		
Provision for income taxes	67	to	73		
Projected Adjusted EBITDA	\$620	to	\$650		
(in millions)		the Year Ending ember 31, 2021			
Projected net cash from operating activities	\$475	to	\$525		
Additions to property, plant and equipment	(205)	to	(225)		
Proceeds from sale and disposal of fixed assets	15	to	15		
Projected adjusted free cash flow	\$285	to	\$315		

For the Voor Ending

